For	Entire	Service	Area			
		No.				
	18th (Re	eyised	Sheet	No.	13	

Cancelling P.S.C. No. 3 17th(Revised) Sheet No. 13

# SCHEDULE 10 RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the Customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to an including ten horsepower.

Rate

Customer Charge Per Month - Includes No kWh Usage First 650 KWH Per Month \$ 4.85

.06581 Per KWH (R)

All Over 650 KWH Per Month

Minimum Charges

The minimum monthly charge under the above rate shall be \$ 4.85 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and direction of the the business offered and make such guarantees or deposits as may be required under the Frequerative's policies.

JUN 1 1985

Terms of Payment

Payment is due within 10 days from the date of the bill.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Junan Reel

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

TREATED BY WOLLOKT	IY OF AN ORDER	OF THE	LORLIC	SERVICE	COMMISSION	U٢	KENTUCKY	IN	CASE
). <u>9189</u> DATED	May 7, 1985		•						
Date of Issue 7	Ma√ 16. 1985	^		Date Eff	fective:	1	. ] ]005		

Issued By: 100 Toy 10, 1985

President and General Manager

18,81

For Entire Service Area
P.S.C. No. 3
1st (Revised) Sheet No. 28

# JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION McKee, Kentucky 40447

Cancelling P.S.C. No. 3 Original Sheet No. 28

SCHEDULE 10 - T-0-D

RESIDENTIAL, FARM AND NON-FARM SERVICE T-O-D

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

Availability of Service

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential, Farm and Non-Farm Service. Tariff Residential, Farm and Non-Farm Service TOD is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the Cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the Cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the Cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak

kilowatt-hours.

This tariff is available for single-phase service only.

### Rates

UN-PEAK RATE:

Service Charge	\$ 4.85	
Under 650 kWh/Mo		(R)
Service Charge	10.95	(,
Over 650 kWh/Mo.	.05642/KWH	(R)

OFF-PEAK RATE:

Under 650 kWh/Mo. \$ .03839/kWh (R)
Over 650 kWh/Mo. \$ .03276/kWh (R)

The total kilowatt-hours used per month will determine the rate used both peak and off-peak kilowatt-hour and service charge.

OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,  SECTION 8 (1)  BY:  Order 2 (1)  BY:  ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE  NO. 9189 DATED May 7, 1985
Date of issue: May 16, 1985 Date Effective: June 1, 1985
issued By: Le Roy (a le President and General Manager, McKee, KY. 4044)

For	P.S.C.				3	
	17th (Re	eyised) S	heet	No.	14	

Cancelling P.S.C. No. 3 16th(Revised) Sheet No. 14

SCHEDULE 20 COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for service including lighting, incidental appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements do not exceed 50 KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month - Includes No kWh Usage
First 1,000 KWH Per Month .06768 Per KWH (R)
Next 1,000 KWH Per Month .06607 Per KWH (R)
All Over 2,000 KWH Per Month .06321 Per KWH (R)

The minimum monthly charge under the above rate shall be \$ 5.35 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower.

Motors having a rated capacity in excess of ten horsepower must be three-phase.

In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

Payment is due within 10 days from the date of the bill.

Payment is due within 10 days from the date of the bill.

JUN 1 1985

PURSUANT TO 807 KAR 5:011, SECTION 8 (1) BY: Journal Of Mel

SUED BY AUTHORITY OF AN ORDER OF THE PUBLIC NO. 9189 DATED May 7, 1985	SERVICE COMMISSION OF KENTUCKY IN CASE	
Date of Issue: May 16, 1985	Date Effective: June 1, 1985	<u>18</u> 1
Issued By: No Con	President and General Manager	C <sup>5</sup>

For	Entire	Service	Area		
	P.S.C.				3
	<u>14th</u> (	Revised)	Sheet	No.	16

Cancelling P.S.C	. No.	3
13th (Revised) Sh		16

## SCHEDULE 30 LARGE POWER SERVICE LESS THAN 50 KW

Availability Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

An agreement for Puchase of Power shall be executed by the consumer for service under this schedule.

Rate

6.40 Customer Charge Per Month - Includes No kWh Usage \$ 4.87 Per KW Demand Charge Per Month

Energy Charge Per kWh .05978 kWh Per Month 1,000 First .05656 (R) All Over 1,000 kWh Per Month

termination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor. PUBLIC SERVICE COMMISSION

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$ 1.20 per KVA of installed 5 transformer capacity, or \$37.00, whichever amount shall be the greatest

PURSUANT TO 807 KAR5:011, SECTION 9 (1)

OF KENTUCKY

ISSUED BY AUTHORITY NO. 9189 DATED	OF AN ORDER OF THE May 7, 1985	PUBLIC	SERVICE	COMMISSION	OF KENTUCKY	IN CASE	
Lute of Issue:	May 16, 1985		Date E1	fective:	June 1, 1985		
Issued By: Lea	Contole			President	and General M	anager	
<del>-</del>							41

For	Entire	Service	e Area		
	P.S.C.	No.			3
	14th(Re	evised)	Sheet	No.	18

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JACKSON	COUNTY	RHRAL	ELEGIKIG	LUUPEKATIVE	LUKPUKALIUN

Cancelling	P.S.C.	No.	3
13th(Revisi	ed) She	et No.	18

# SCHEDULE 33 WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Jackson County Rural Electric Cooperative Corporation. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the customer operating pumping loads at hours other than at those which the company's system load occurs at all time except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Ra	te
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_	Customer	Charge	Per Month - Include	es No kWh	Usage	\$	10.70			
	First Next All Over	10,000 40,000 50,000	kWh Per Month				.05951 .05707 .05333	Per I	KWH	(R)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$ 1.20 per KVA or installed transformer capacity, or \$ 37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving apprage Service Consideration This Fuel Clause is subject to all other applicable provisions as set outofix BOTUKAR 5:056.

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	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY June 9 (1)	•
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLINO. 9189 DATED May 7, 1985	JC SERVICE COMMISSION OF KENTUCKY IN CASE	
Date, of Issue; May 16, 1985	Date Effective: June 1, 1985	
Issued By: Lee Carlo Carlo	President and General Manager	4
	c <sup>5''</sup>	3

For	Entire	Service	Area		
	P.S.C.				3
,	15th (Re	evised) S	heet	No.	20_

Cance	elling P	S.C. 1	No.	3
14th (	(Revised)	Shee	t No.	20

## SCHEDULE 40 LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage \$16.20
Demand Charge Per Month 4.87 Per KW

chergy of	iai ge				
First	10,000	KWH	Per	Month	
Next	40,000	KWH	Per	Month	
All Over	50,000	KWH	Per	Month	

.05308 Per KWH (R)

.04966 Per KWH (R)

Determination of Billing Demand

Enongy Change

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter .multiplied by 90% and divided by the per cent power factor.

OF KENTUCKY EFFECTIVE

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatestuant to 807 KAR 5:011, SECTION 9 (1)

ISSUED BY	AUTHORITY	OF AN	ORDER	0F	THE	PUBLIC	SERVICE	COMMISSION	0F	KENTUCKY	ΙN	CASE
vo. <u>9189</u>	DATED	May	7, 198	5		•						

Date of	Issue://	May 10, 12	100
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Date Effective: June 1, 1985

President and General Manager

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For Entire Service Area
P.S.C. No.
16th(Revised) Sheet No.

# JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 15th (Revised) Sheet No. 22

SCHEDULE 43 LARGE POWER RATE - OVER 275 KW

Applicable
In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 275 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

te Customer Charge Per Month - Includes No kWh Usage \$ 32.00
Demand Charge Per Month 4.87 Per KW

Energy Charge First 150,000 KWH Per Month All Over 150,000 KWH Per Month

.04866 Per KWH (R) .04694 Per KWH (R)

SECTION & (1)

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

POWER Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable KyPower factor may be measured at any time. Should such measurements indicate that Fithely power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied 15% 590% and divided by the per cent power factor.

PURSUANT TO 807 KAR 5:011

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9189 DATED May 7, 1985

Date of Issue: May 16, 1985 Date Effective: June 1, 1985

Issued By: President and General Manager

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	For Entire Service Area P.S.C. No.	3
JACKSON COUNTY RURAL ELECTR	IC COOPERATIVE CORPORATION	
	Original Sheet No.	23A
	ULE 44 - 1,000 KW AND OVER	
Applicable In all territory served by the Seller.		
Availability Available to all public buildings, comm demand shall exceed 1,000 KW for lighting ar	mercial and industrial consumers whose ad/or heating and/or power.	kilowatt
Conditions An agreement for Purchase of Power shalunder this schedule.	1 be executed by the consumer for ser	vice
Character of Service  The electric service furnished under the current and at available nominal voltage.  te  Customer Charge Per Month - Includes No Demand Charge Per Month	PUBLIC SERVICE COMMISSION OF KENTUCKY	
Energy Charge First 150,000 KWH Per Month All Over 150,000 KWH Per Month	PURSUANT TO 807 KAR 5:011, .04866 P SECTION 9 (1) .04075 P	er KWH er KWH
Determination of Billing Demand  The billing demand shall be the maximum for any period of fifteen consecutive minute for which the bill is rendered, as indicated for power factor as provided below.	es in the below-listed hours during th	ie month
Months October thur April  May thur September	Applicable for Demand Billing - EST 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.	
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBL NO. 9650 DATED November 25, 1986	IC SERVICE COMMISSION OF KENTUCKY IN (	CASE

Customer Charge Per Month - Includes No KWH Usage Demand Charge Per Month NOV Energy Charge PURSUANT 150,000 KWH Per Month First 150,000 KWH Per Month All Over Determination of Billing Demand The billing demand shall be the maximum kilowatt d for any period of fifteen consecutive minutes in the be for which the bill is rendered, as indicated or recorde for power factor as provided below. Hours Applicable Months 7:00 A.M October thur April 5:00 P.M 10:00 A.M May thur September ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE C NO. 9650 DATED November 25, 1986 Date Effective: November 25, 1986 December 5, 1986 Date of Issue: President and General Manager

For	Entire	Service	Area	
	P.S.C.	No.		3

Original Sheet No. 230

SCHEDULE 45 LARGE POWER RATE - 1,000 KW AND OVER

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage. PUBLIC SERVICE COMMISSION

Date

OF KENTUCKY EFFECTIVE

Customer Charge Per Month - Includes No KWH Usage

\$ 32.00

Demand Charge Per Month

NOV 25 1986

5.39 Per KW

Energy Charge

First 150,000 KWH Per Month

All Over 150,000 KWH Per Month

PURSUANT TO 807 MAR 5:011.

SECTION 9 (1)

.04866 Per KWH

.04075 Per KWH

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes in the below-listed hours during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Months

October thur April

May thur September

Hours Applicable for Demand Billing - EST

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

10:00 A.M. to 10:00 P.M.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9650 DATED November 25, 1986

Date of Issue: December 5, 1986 Date Effective: November 25, 1986

sued By: Is a Come ( ) President and General Manager

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For	Entire	Service	Area
	P.S.C.	No.	3

Original Sheet No. 23F

SCHEDULE 46
LARGE POWER RATE - 1,000 KW AND OVER

<u>Applicable</u>

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Customer Charge Per Month - Includes No KWH Usage
Demand Charge Per Month
Energy Charge

PUBLIC SERVICE COMMISSION \$ 535.00 OF KENTUCKY 5.39 PEFFIRWTIVE .03368 Per KWH APR 0.3 1987

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below: 0807 KARS:011

(a) The contract demand.

(b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months October thru April Hours Applicable for Demand Billing - EST 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.

May thur September

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9650 DATED April 3, 1987

NO. <u>9650</u> D	April 3, 1	98/		
Date of Issue: /	)Aphil 13.	1987 Date	Effective:	April 3, 1987
- P	/ / /	Colo	President and	General Manager
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For	Entire	Service	Area	•	
	P.S.C.		•		3
	17th (1	Revised)	Sheet	No.	24

Cancelling P.S.C. No. 3 16th (Revised) Sheet No. 24

SCHEDULE 50 AND 60 SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No kWh Usage

First 800 kWh Per Month All Over 800 kWh Per Month

\$ 5.35

.05956 Per KWH (R)

.05700 Per KWH (R)

Minimum Charges

The minimum monthly charge under the above rate shall be \$5.35 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Single-phase at available voltage. In case three-phase service is required,

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable porvisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the the Commission Order of March 31, 1981.

JUN 1 1985

	PURSUANT TO 807 KAR 5:011,
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLI CASE NO. 9189 DATED May 7, 1985	C SERVICE COMMISSION OF KENTUCKY IN
D>+e of Issue: May 16, 1985	Date Effective: June 1, 1985
Issued By: Lea Carlo	President and General Manager

05/87

For	Entire	Service	Area	
	P.S.C.			3
	15th (Re	evised)	Sheet	No. 25

Cancelling P.S.C. No. 14th (Revised) Sheet No.

SCHEDULE 52 ALL ELECTRIC SHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase service, present facilities permitting, and at the following nominal voltages; Single-phase, 120, 120/240, 480, 240/480 volts; Three-phase, 120/240. 120/280Y, 240/480, 277/480Y volts.

Rate

Customer Charge Per Month - Includes No kWh Usage All kWh

\$ 10.70 .05549 (R)

Minimum Charge

The minimum annual charge will be not less than \$14.40 per KVA or required transformer capacity as determined by the Cooperative.

Terms of Contract

Service under this rate schedule will be furnished under an "Agreement for Purchase PUBLIC SERVICE COMMISSION of Power" for a term of not less than five (5) years. OF KENTUCKY EFFECTIVE

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Gooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions. PURSUANT TO 807 KAR 5:011.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23. 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31,1981.

SUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NU. 9189 DATED May 7, 1985

May 16, 1985 June 1, 1985 Date Effective: Date of Issue: n President and General Manager

For	Entire	Service	Area		. ,	
	P.S.C.					3
	15th (1	Revised)	Sheet	No,		26

JACKSON	COUNTY	RHRAI	FIFCTRIC	COOPERATIVE	CORPORATION
UMUKJUN	COONT	$\Lambda U \Lambda H L$	ELEVINIO	COUPERALIVE	CONLONALIO

Cancelli	ing P.S.	C. No.		3
14th (	(Revised	) Sheet	No.	26

## SCHEDULE SL OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability :

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month
Mercury Vapor Lamp

175 Watt

90 kWh

\$5.71 (R)

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer and must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Terms of Payment
The customer's bill will be due at the same time as his bill For the EFFECTIVE.

OF KENTUCKY
EFFECTIVE.

JUN 1 1985

ISSUED BY AUTHORITY OF TASE NO. 9189 DATED	AN ORDER OF THE May 7, 1985	PUBLIC		PURSUANT TO 807 KAR5:011, SECTION 9 (1) BY: July 10 10 10 10 10 10 10 10 10 10 10 10 10
Date of Issue:	May 16, 1985	Date	Effective:	June 1, 1985

ssued By: Lee Con Cole

- President and General Manager

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#### SCHEDULE SL STREET LIGHTING SERVICE

Avallabilit	Availa	abil	ity
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This rate schedule is available, for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

#### \*Rate Per Light Per Month

Sodium Vapor Lamp

22,000 Lumens

87 kWh

\$ 12.16 Per Month

5,800 Lumens

30 kWh

8.16 Per Month

### Conditions of Service

- 1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
- 2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay the Ornamental Overhead Rate.
- 3. Other Than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in 2 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a nonrefundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system of system cost of operation and maintaining a conventional Overheads SystemsKY

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SECTION P(1)

- 4. The system will be either series or multiple at the option of the Cooperative. JUL 01 1985
- 5. Any installation costs which are to be borne by the Consumer, in accordance with the foregoing paragraph 3, should be paid at the suine of some wall stopp.

#### Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

ISSUED	вч		OF A	N ORDER	OF	THE	PUBLIC	SERVICE	COMMISSION	OF	KENTUCKY	IN	CASE
Date of	Is	sue/)Ju	ine 1	2, 1985	<del></del>	]	Date Eft	ective:	July 1,	198	35	······································	
Issued	Ву:	Lee	Ko	y Co	<u>V</u>		Pres	sident ar	nd General 1	Man	ager		

For Entire Service Area
P.S.C. No. 3
Original Sheet No. 27.2

#### JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

SCHEDULE SL - (CON'T) STREET LIGHTING SERVICE

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

\*A break down of rates for each light is as follows:

22,000 Lumens	5,800 Lumens				
\$ 5.96 kWh 3.08 Depreciation 2.35 Maintenance, Interest, Taxes, Other .77 Margins	\$ 2.06 kWh 3.67 Depreciation 1.92 Maintenance, Interest, Taxes, Other .51 Margins				
\$ 12.16	\$ 8.16				

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 01 1985

PURSUANT TO 807 KAR 5:011, SECTION 3 (1)

ISSUED E	BY AU	THORITY DAT		AN	ORDER	OF	THE	PUBLIC	SERVICE	COMMISSION	OF	KENTUCKY	IN	CASE
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